



P.O. Box 840
Denver, Colorado 80201-0840

May 23, 2023

Advice No. 1924 – Electric

Public Utilities Commission
of the State of Colorado
1560 Broadway, Suite 250
Denver, Colorado 80202

The accompanying tariff sheets issued by Public Service Company of Colorado (“Public Service or the “Company”) are sent for filing in accordance with the requirements of the Public Utilities Law and the applicable rules of the Public Utilities Commission of the State of Colorado (“Commission”), including Rule 1210, 4 Colorado Code of Regulations 723-1:

COLORADO P.U.C. NO. 8 - ELECTRIC

and the following sheets are attached:

Colorado P.U.C. No. 8 Sheet No.	Title of Sheet	Cancels Colorado P.U.C. No. 8 Sheet No.
Sub. Fifth Revised Sheet No. 3	Table of Contents	Sub. Fourth Revised Sheet No. 3
Thirteenth Revised Sheet No. 17	Reserved for Future Filings Index	Twelfth Revised Sheet No. 17
First Revised Sheet No. 41	Non-Metered Service	Original Sheet No. 41
Fifth Revised Sheet No. 44	Secondary General Low-Load Factor	Fourth Revised Sheet No. 44
First Revised Sheet No. 47	Secondary Standby Service	Original Sheet No. 47
First Revised Sheet No. 57	Primary Standby Service	Original Sheet No. 57
First Revised Sheet No. 72	Transmission Standby Service	Original Sheet No. 72
Fifth Revised Sheet No. 80	Special Contract Service	Fourth Revised Sheet No. 80
Fifth Revised Sheet No. 81	Special Contract Service	Fourth Revised Sheet No. 81
Original Tariff Sheet 123	Off-Site Net Metering Program	N/A
Original Tariff Sheet 123A	Off-Site Net Metering Program	N/A
Original Tariff Sheet 123B	Off-Site Net Metering Program	N/A
Original Tariff Sheet 123C	Off-Site Net Metering Program	N/A
Original Tariff Sheet 123D	Off-Site Net Metering Program	N/A
Original Tariff Sheet 123E	Off-Site Net Metering Program	N/A

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Original Tariff Sheet 123F	Off-Site Net Metering Program	N/A
Original Tariff Sheet 123G	Off-Site Net Metering Program	N/A

The purpose of this compliance advice letter filing is to amend the Company's Electric Tariff to add a new jurisdictional service for its Off-Site Net Metering Program (Tariff Sheets 123-123G). Schedule OS-NM will govern the terms and conditions for customers who seek to interconnect retail distributed generation facilities that are located on noncontiguous property owned or leased by the customer, consistent with the provisions of Senate Bill ("S.B.") 21-261 and the Settlement Agreement approved in Proceeding No. 21A-0625EG.

Among other things, Schedule OS-NM will set forth the manner in which Off-Site Net Metering Credits shall be calculated and provided to customers enrolled in the Off-Site Net Metering Program. Schedule OS-NM also sets forth the manner in which a Fixed Reasonable Charge shall be calculated and subtracted from the Customer's Solar Weighted Total Aggregate Retail Rate ("SWTARR"). The costs of the Off-Site Net Metering Credits will be recovered through the Company's Electric Commodity Adjustment.

In addition to posting Notice on the Company's website and keeping it open for public inspection, an electronic notice of this filing will be served to parties within Proceeding No. 21A-0625E, in which this compliance filing was authorized, and to the Company's Renewable Energy Plan Stakeholder Group. A copy of the notice is attached.

Consistent with the Settlement Agreement approved in Proceeding No. 21A-0625EG, the Company requests the tariffs accompanying this Advice Letter become effective on not less than 14 days' notice, on June 1, 2023.

Please send copies of all notices, pleadings, correspondence, and other documents regarding this filing to:

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Regional Vice President, Regulatory Policy
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and

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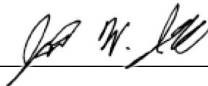
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Regional Vice President, Regulatory Policy

JL:jlcg

Enclosures

PUBLIC SERVICE COMPANY OF COLORADO

Sub. Fifth Revised Sheet No. 3

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Sub. Fourth Revised Cancels Sheet No. 3

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Thirteenth Revised Sheet No. 17

Twelfth Revised Cancels Sheet No. 17

RESERVED FOR FUTURE FILING INDEX

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First RevisedSheet No. 41P.O. Box 840
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Sheet No. 41

ELECTRIC RATES	RATE
NON-METERED SERVICE	
<p style="text-align: center;">SCHEDULE NMTR</p> <p><u>APPLICABILITY</u> Applicable to municipal, county, state and federal governments, quasi-governmental entities, and other utilities for electric service at Secondary Voltage to non-fluctuating loads such as but not limited to sprinkler controls, flashing traffic signs, lighted street signs, lighted highway signs, traffic speed indicators, vehicle sensors, bus shelters and, telephone booths. Service hereunder shall be limited to instances where the Company determines that such usage is of a non-fluctuating nature, and/or a meter location is hazardous to the public, and/or Company personnel requiring access to a meter installation or service requirements with extremely low usage, and/or where it may not be economical to install and read a meter. Not applicable to Off-Site Net Metering (Schedule OS-NM), street lighting, pedestrian lighting or traffic signal facilities where multiple non-fluctuating loads are connected at each load point or intersection.</p> <p><u>AVAILABILITY</u> Service under this rate schedule is available to Customers that have entered into a written, signed and dated Non-Metered Service Agreement. Non-metered service shall be provided by the Company using single phase, line side conductors where the load is limited to twenty amperes (20 amps or 2,400 Watts). Company will make all terminations at Point of Delivery. In instances where a service change requires service at over twenty (20) amps such service shall be required to be metered. Customer shall pay Company for any costs associated with relocating its electric distribution facilities to facilitate a change to metered service.</p> <p style="text-align: center;">(Continued on Sheet No. 41A)</p>	

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Fifth Revised Sheet No. 44

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Fourth Revised Cancels Sheet No. 44

ELECTRIC RATES		RATE
SECONDARY GENERAL LOW-LOAD FACTOR		
SCHEDULE SGL		
<u>APPLICABILITY</u>		
Applicable to electric power service supplied at Secondary Voltage to Commercial and Industrial Customers. Not applicable to Supplemental, Standby, Resale, Off-Site Net Metering, or Net Metering Service, except for Customers that operate generation connected in parallel with the Company's electric system and receive service under Schedule NM as of December 31, 2016.		
<u>MONTHLY RATE</u>		
Service and Facility Charge, per service meter:		\$ 41.13
Production Meter Charge:.....		11.95
Demand Charge:		
All Kilowatts of Billing Demand, per kW		
Distribution Demand.....		6.17
Energy Charge:		
All Kilowatt-Hours of use, per kWh		
Summer Season.....		0.17884
Winter Season.....		0.12519
The Summer Season shall be from June 1 through September 30. The Winter Season shall be from October 1 through May 31.		
<u>MONTHLY MINIMUM</u>		
The Service and Facility Charge plus the Demand Charge, plus the Production Meter Charge if applicable. Applicability for the Production Meter Charge can be found under the Net Metering Service Schedule.		
<u>ADJUSTMENTS</u>		
This rate schedule is subject to all applicable Electric Rate Adjustments as on file and in effect in this Electric Tariff.		
<u>PAYMENT AND LATE PAYMENT CHARGE</u>		
Bills for electric service are due and payable within fourteen (14) business days from date of bill. A business day for purposes under this Payment and Late Payment Charge section is all non-Holiday weekdays. Any amounts in excess of fifty dollars (\$50.00) not paid on or before three (3) business days after the due date of the bill shall be subject to a late payment charge of one and one half percent (1.5%) per Month.		
(Continued on Sheet No. 44A)		

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Sheet No. 47

ELECTRIC RATES	RATE
<p style="text-align: center;">SECONDARY STANDBY SERVICE</p> <p style="text-align: center;">SCHEDULE SST</p> <p><u>APPLICABILITY</u> Applicable to electric power and energy service supplied at Secondary Voltage to all Commercial and Industrial Customers: who operate any electric generating equipment in parallel with the Company's electric system which normally serves all or a portion of the Customer's electrical load requirements; who require ten (10) kW or more of Standby Capacity from the Company; and who desire use of the Company's electric service for temporary, backup, or maintenance power and energy. Service is not applicable to Customers with Renewable Energy Resources who receive Net Metering Service (Schedule NM) or Off-Site Net Metering (Schedule OS-NM). Not applicable to Supplemental or Resale service.</p> <p><u>AVAILABILITY</u> Service hereunder is available only to Customers who have executed an Electric Standby Service Agreement with the Company that specifies the Customer's Contract Standby Capacity and Total Load requirements. All power service supplied by Company to Customer in excess of the Contract Standby Capacity shall be provided by Company under Secondary General Service, Schedule SG. Service hereunder is not available under the Company's Interruptible Service Option Credit, Schedule ISOC. Customers receiving service under this schedule shall be billed on a calendar Month basis, such that the first day of each Month shall be the beginning and the last day of each Month shall be the end of the Monthly billing period.</p> <p><u>DEFINITIONS</u></p> <p><u>Customer's Total Load</u> The Customer's Total Load shall be determined by meter measurement of the total capacity requirements of the Customer, regardless of whether such capacity is supplied by the Company, the Customer's own generation equipment, or a combination of both.</p> <p><u>Contract Standby Capacity</u> The level of Contract Standby Capacity in Kilowatts the Company reserves in its distribution system and its generation and transmission systems for the Customer as set forth in the Electric Standby Service Agreement. The Contract Standby Capacity shall be the lesser of the Customer's Total Load, the Customer's generation capacity or the maximum capacity available from the Company's system and is the maximum amount of Standby Service the Company is obligated to supply. This quantity may be different between the Summer and Winter Seasons.</p> <p style="text-align: center;">(Continued on Sheet No. 47A)</p>	<p style="text-align: center;">N</p>

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ELECTRIC RATES	RATE
PRIMARY STANDBY SERVICE	
<p data-bbox="631 365 859 396" style="text-align: center;">SCHEDULE PST</p> <p data-bbox="196 430 431 462"><u>APPLICABILITY</u></p> <p data-bbox="196 464 1297 751">Applicable to electric power and energy service supplied at Primary Voltage to all Commercial and Industrial Customers: who operate any electric generating equipment in parallel with the Company's electric system which normally serves all or a portion of the Customer's electrical load requirements; who require ten (10) kW or more of Standby Capacity from the Company; and who desire use of the Company's electric service for temporary, backup, or maintenance power and energy. Service is not applicable to Customers with Renewable Energy Resources who receive Net Metering Service (Schedule NM) or Off-Site Net Metering Service (Schedule OS-NM). Not applicable to Supplemental or Resale Service.</p> <p data-bbox="196 779 422 810"><u>AVAILABILITY</u></p> <p data-bbox="196 812 1297 1100">Service hereunder is available only to Customers who have executed an Electric Standby Service Agreement with the Company that specifies the Customer's Contract Standby Capacity and Total Load requirements. All power service supplied by Company to Customer in excess of the Contract Standby Capacity shall be provided by Company under Primary General Service, Schedule PG. Service hereunder is not available under the Company's Interruptible Service Option Credit, Schedule ISOC. Customers receiving service under this schedule shall be billed on a calendar Month basis, such that the first day of each Month shall be the beginning and the last day of each Month shall be the end of the Monthly billing period.</p> <p data-bbox="196 1127 394 1159"><u>DEFINITIONS</u></p> <p data-bbox="292 1192 584 1224"><u>Customer's Total Load</u></p> <p data-bbox="292 1226 1297 1354">The Customer's Total Load shall be determined by meter measurement of the total capacity requirements of the Customer, regardless of whether such capacity is supplied by the Company, the Customer's own generation equipment, or a combination of both.</p> <p data-bbox="292 1381 631 1413"><u>Contract Standby Capacity</u></p> <p data-bbox="292 1415 1297 1669">The level of Contract Standby Capacity in Kilowatts the Company reserves in its distribution system and its generation and transmission systems for the Customer as set forth in the Electric Standby Service Agreement. The Contract Standby Capacity shall be the lesser of the Customer's Total Load, the Customer's generation capacity or the maximum capacity available from the Company's system and is the maximum amount of Standby Service the Company is obligated to supply. This quantity may be different between the Summer and Winter Seasons.</p> <p data-bbox="553 1860 938 1892" style="text-align: center;">(Continued on Sheet No. 57A)</p>	

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ELECTRIC RATES	RATE
<p style="text-align: center;">TRANSMISSION STANDBY SERVICE</p> <p style="text-align: center;">SCHEDULE TST</p> <p><u>APPLICABILITY</u> Applicable to electric power and energy service supplied at Transmission Voltage to all Commercial and Industrial Customers: who operate any electric generating equipment in parallel with the Company's electric system which normally serves all or a portion of the Customer's electrical load requirements; who require ten Kilowatts (10 kW) or more of Standby Capacity from the Company; and who desire use of the Company's electric service for temporary backup or maintenance power and energy. Service is not applicable to Customers with Renewable Energy Resources who receive Net Metering Service (Schedule NM) or Off-Site Net Metering Service (Schedule OS-NM). Not applicable to Supplemental or Resale service.</p> <p><u>AVAILABILITY</u> Service hereunder is available only to Customers who have executed an Electric Standby Service Agreement with the Company that specifies the Customer's Contract Standby Capacity and Total Load requirements. All power service supplied by Company to Customer in excess of the Contract Standby Capacity shall be provided by Company under Transmission General Service, Schedule TG. Service hereunder is not available under the Company's Interruptible Service Option Credit, Schedule ISOC. Customers receiving service under this schedule shall be billed on a calendar Month basis, such that the first day of each Month shall be the beginning and the last day of each Month shall be the end of the Monthly billing period.</p> <p><u>DEFINITIONS</u></p> <p><u>Customer's Total Load</u> The Customer's Total Load shall be determined by meter measurement of the total capacity requirements of the Customer, regardless of whether such capacity is supplied by the Company, the Customer's own generation equipment, or a combination of both.</p> <p><u>Contract Standby Capacity</u> The level of Contract Standby Capacity in Kilowatts the Company reserves in its generation and transmission systems for the Customer as set forth in the Electric Standby Service Agreement. The Contract Standby Capacity shall be the lesser of the Customer's total Load, the Customer's generation capacity or the maximum capacity available from the Company's system and is the maximum amount of Standby Service the Company is obligated to supply. This quantity may be different between the Summer and Winter Seasons.</p> <p style="text-align: center;">(Continued on Sheet No. 72A)</p>	N

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Fifth Revised

Sheet No. 80

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Fourth Revised

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Sheet No. 80

ELECTRIC RATES	RATE
SPECIAL CONTRACT SERVICE	
SCHEDULE SCS-7	
<p><u>APPLICABILITY</u> Applicable to the Regional Transportation District for all electric power and energy required by its Central Corridor, Southwest Corridor, R-Line, Southeast Corridor, and West Corridor Light Rail Systems, and Central Platte Valley extension as set forth in the special contract for such service between Regional Transportation District and Company. Not applicable for Standby, Net Metering, Off-Site Net Metering Service (Schedule OS-NM), ISOC, Supplemental or Resale Service.</p> <p><u>MONTHLY RATE</u></p> <p>Service and Facility Charge, per service meter: Per Delivery Point.....</p> <p>Production Demand Charge: All Kilowatts of Billing Demand, per kW Summer Season..... Winter Season</p> <p>Transmission & Distribution Demand Charge: All Kilowatts of Billing Demand, per kW</p> <p>Energy Charge: All Kilowatt hours used, per kWh</p> <p>The Summer Season shall be from June 1 through September 30. The Winter Season shall be from October 1 through May 31.</p> <p><u>MONTHLY MINIMUM</u> The Service and Facility Charge plus the Demand Charge.</p> <p><u>ADJUSTMENTS</u> This rate schedule is subject to all applicable Electric Rate Adjustments as on file and in effect with this Electric Tariff.</p>	<p>\$ 432.31</p> <p>11.83 7.67</p> <p>7.41</p> <p>0.00778</p>
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Fourth Revised Sheet No. 81

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Third Revised Cancels Sheet No. 81

ELECTRIC RATES	RATE
SPECIAL CONTRACT SERVICE	
SCHEDULE SCS-8	
<u>APPLICABILITY</u>	
<p>Applicable to the Regional Transportation District (RTD) for all electric services at Transmission Voltage required by its Commuter Trains as set forth in the Electric Service Agreement for such service between Regional Transportation District and Company. Applicable to Supplemental service. Not applicable to Standby, Resale service, or Off-Site Net Metering Service (Schedule OS-NM).</p>	
<u>MONTHLY RATE</u>	
<p>Service and Facility Charge, per service meter:</p>	<p>\$ 6,205.78</p>
<p>Production Demand Charge:</p>	
<p> All Kilowatts of Coincident Billing Demand, per kW</p>	
<p> Summer Season.....</p>	<p>9.73</p>
<p> Winter Season</p>	<p>5.84</p>
<p>Transmission Demand Charge:</p>	
<p> All Kilowatts of Non-Coincident Billing Demand, per kW</p>	<p>2.24</p>
<p>Energy Charge:</p>	
<p> All Kilowatt hours used, per kWh</p>	<p>0.00724</p>
<p> The Summer Season shall be from June 1 through September 30. The Winter Season shall be from October 1 through May 31.</p>	
<p><u>MONTHLY MINIMUM</u></p>	
<p>The Service and Facility Charge plus the Demand Charge.</p>	
<p><u>ADJUSTMENTS</u></p>	
<p>This rate schedule is subject to all applicable Electric Rate Adjustments as on file and in effect with this Electric Tariff.</p>	
<p>(Continued on Sheet No. 81A)</p>	

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First Revised _____ Sheet No. 123

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ELECTRIC RATES
OFF-SITE NET METERING SERVICE
SCHEDULE OS-NM

APPLICABILITY

Applicable to Residential, Commercial, and Industrial retail Customers of the Company whose electric service is connected to an Off-Site Retail Renewable Distributed Generation Resource ("Off-Site Net Metering Facility" or "System") in parallel with the Company's electric system. The Off-Site Net Metering Facility shall be limited to a maximum of 500 kW_{AC} for systems that serve a single meter or 300 kW_{AC} per meter for systems that serve multiple meters held by the same Customer. The annual generation from the Off-Site Net Metering Facility by itself, or in combination with other forms of retail distributed generation, shall not exceed two hundred percent (200%) of the reasonably expected average annual total consumption of electricity by the Customer at all properties owned or leased by the Customer within the Company's electric service territory. Schedule OS-NM shall only be available to the rate schedules identified in the rate schedules identified on pages 123(C), (D), and (E) below.

DEFINITIONS

Off-Site Retail Renewable Distributed Generation System ("Off-Site Net Metering Facility" or "System") is a renewable energy resource, as defined in the Commission Rules and in C.R.S. 40-2-124(1)(a)(VII), that is located on noncontiguous property owned or leased by the Customer and located within the utility's electric service territory. The sole purpose of the System shall be to generate electricity for serving the Customer's load at one or more qualifying off-site premises within the Company's electric service territory. The System must have an executed interconnection agreement with the Company and be interconnected on the end-use electric Customer's side of the Company's service meter at the Off-Site Net Metering Facility.

For the purposes of this definition, any non-residential electric Customer who enrolls in Schedule OS-NM, prior to the installation of the Off-Site Net Metering Facility, shall not have its primary business being the generation of electricity for retail or wholesale sale from the same facility.

A Customer's Off-Site Net Metering Facility shall be separately metered from any other metered premise or generation facility located on the same site as the Off-Site Net Metering Facility.

Off-Site Net Metering Credit ("OS-NMC"). The offsetting of the Customer's retail electricity consumption by the electricity generated from Off-Site Net Metering Facility shall be compensated in the form of a Net Metering Bill Credit, the OS-NMC. The OS-NMC is calculated based on the Solar Weighted Total Aggregate Retail Rate for each electric service rate schedule, less a Fixed Reasonable Charge, defined below, based upon the electricity generated from the Off-Site Net Metering Facility that is interconnected to the Company's system and located on noncontiguous property owned or leased by the Customer. The OS-NMC is based on the rate schedule of the Customer's premise receiving the delivered electricity.

(Continued on Sheet No. 123A)

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ELECTRIC RATES
OFF-SITE NET METERING SERVICE
SCHEDULE OS-NM

DEFINITIONS – Cont’d

Off-Site Net Metering Credit (“OS-NMC”) – Cont’d. The Customer’s electric consumption, at the Company’s service meter for the Off-Site Net Metering Facility, will be determined by a single meter that can measure the flow of electric energy in both directions, consistent with the metering provisions set forth below. The OS-NMC shall be reflected on the Customer’s bill from the Company no later than the 60th day after the electricity is generated. The Company will recover the costs of the OS-NMC through its Electric Commodity Adjustment (ECA).

Fixed Reasonable Charge (“FRC”). A charge that is subtracted from the Customer’s Solar Weighted Total Aggregate Retail Rate (“SWTARR”). The FRC represents the Company’s costs for delivering to the Customer’s premises the electricity generated by the Off-Site Net Metering Facility and administering the OS-NMC. The FRC is based on the rate schedule of the Customer’s premise receiving the delivered electricity. The FRC shall reflect the current year cost of transmission, distribution, Demand Side Management costs, and public benefit riders/adjustment clauses, including the Company’s Demand Side Management Cost Adjustment, Renewable Energy Standard Adjustment, Colorado Energy Plan Adjustment, and Transportation Electrification Programs Adjustment, and Clean Energy Plan Rider, once in effect. The FRC is fixed for the term of the Customer’s interconnection agreement and shall be based on the annual FRC in effect at the time the interconnection agreement is executed. The FRC will be memorialized in the Customer’s interconnection agreement.

Solar Weighted Total Aggregate Retail Rate (“SWTARR”). The SWTARR is comprised of the total effective rate(s) for energy and demand charges under each applicable service rate schedule as well as all applicable Base Rate Adjustments, and Non-Base Rate Adjustments, excluding the Distribution, Generation and Transmission Standby Capacity Reservation Fees of Schedules SST, PST and TST, converted to a Kilowatt-Hour rate and weighted by a solar generation pattern. The SWTARR shall be based on rates effective January 1st, as updated annually. The ECA Component of the SWTARR shall be the ECA Component projected for the applicable year.

Third-Party Developer. A third-party either affiliated or unaffiliated with the Customer who owns and may or may not install, maintain, and operate an Off-Site Net Metering Facility on behalf of the Customer. The terms of any such arrangement are solely between the Customer and the Third-Party Developer.

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ADVICE LETTER NUMBER 1924

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Rates & Regulatory Affairs

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ELECTRIC RATES
OFF-SITE NET METERING SERVICE
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OFF-SITE NET METERING STANDARD OFFER

For calendar years 2022 and 2023, the Company shall issue a standard offer to interconnect and net meter eligible Off-Site Net Metering Facilities. The available off-site net metering capacity shall equal one-quarter of one percent of the utility's annual retail sales from the immediately preceding year. The capacity amounts to 41 MW per year for calendar years 2022 and 2023 for a total of 82 MW.

The available off-site capacity will be available on a first-come-first-serve basis by Application. If the capacity for calendar years 2022 and 2023 is not fully subscribed, the capacity will roll over to future years until the program capacity requires approval by the Commission. For 2024 and future calendar years, the Company will seek Commission approval for annual program capacity, subject to the Commission's establishment of minimum and maximum capacity limits based on market demand, and through appropriate filings with the Commission.

APPLICATIONS

Applications for Off-Site Net Metering Facilities must be submitted through the Company's website portal and will be deemed provisionally submitted as of the electronic timestamp of that submission.

OFF-SITE NET METERING ALLOCATION

Should the Off-Site Net Metering Facility provide service to multiple premises, the OS-NMC for each production month will be allocated to each premise based on the ratio of the premise's subscription (in kW) to the nameplate capacity of the Off-Site Net Metering Facility. The allocation information is to be provided to the Company by the Customer on a monthly basis and is used to calculate the OS-NMC and the FRC.

EXCESS ALLOCATION TO CARRY-FORWARD

If a Customer's total OS-NMC from the Off-Site Net Metering Facility exceeds the customer's electric bill in any billing period, the excess dollar value of the OS-NMC above that period's electric bill shall be carried forward and applied against future bills. The monthly carry-forward continues from month to month indefinitely until the customer terminates service with the Company at all service addresses within the service territory of the Company, at which time the Company is not required to pay the customer for any remaining excess electricity supplied by the Off-Site Net Metering Facility. The Company will not apply any OS-NMC towards non-gratuitous charges, gas service charges as provided under Company's P.U.C. No. 6 – Gas Tariff, or non-regulated service charges as may be assessed on a Customer's total bill who participates in Off-Site Net Metering Service.

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ELECTRIC RATES
OFF-SITE NET METERING SERVICE
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UPDATES TO FRC AND PROGRAM CAPACITY

Beginning on or before November 15 annually, the Company will file to update the SWTARR by rate class and FRC to be effective January 1 of the following year. The FRC shall be fixed at the applicable rate then in effect for the term of the interconnection agreement. As part of the Company's 2024 tariff filing (or other appropriate filing), and each year thereafter, it shall include an administrative charge component, to reflect the Company's costs of administering the Off-Site Net Metering program, which shall be added to the FRC.

SWTARR

For 2023, the applicable SWTARR rate per kWh by rate class shall be:

SWTARR FOR 2023, PER kWhRate Schedule

R	\$ 0.13214
RD	\$ 0.06983
RE-TOU	\$ 0.13635
R-OO	\$ 0.13213
C-TOU	\$ 0.12713
C	\$ 0.12288
SG	\$ 0.06950
SG-CPP	\$ 0.08421
SPVTOU-A	\$ 0.10134
SPVTOU-B	\$ 0.09449
S-EV-CPP	\$ 0.09779
SG-TOU	\$ 0.10992
S-EV	\$ 0.09755
PG	\$ 0.07470
PG-CPP	\$ 0.08621
TG	\$ 0.07059
TG-CPP	\$ 0.08039

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For 2023, the applicable FRC per kWh by rate class shall be:

FRC FOR 2023, PER kWhRate Schedule

R	\$ 0.05224
RD	\$ 0.01916
RE-TOU	\$ 0.05471
R-OO	\$ 0.05246
C-TOU	\$ 0.04576
C	\$ 0.04502
SG	\$ 0.01203
SG-CPP	\$ 0.01716
SPVTOU-A	\$ 0.02262
SPVTOU-B	\$ 0.02063
S-EV-CPP	\$ 0.02439
SG-TOU	\$ 0.03397
S-EV	\$ 0.02432
PG	\$ 0.01376
PG-CPP	\$ 0.01753
TG	\$ 0.00842
TG-CPP	\$ 0.01142

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SCHEDULE OS-NMOS-NMC

For 2023, the OS-NMC per kWh by rate class shall be:

OS-NMC FOR 2023, PER kWhRate Schedule

R	\$ 0.07990
RD	\$ 0.05067
RE-TOU	\$ 0.08165
R-OO	\$ 0.07967
C-TOU	\$ 0.08137
C	\$ 0.07787
SG	\$ 0.05747
SG-CPP	\$ 0.06705
SPVTOU-A	\$ 0.07872
SPVTOU-B	\$ 0.07385
S-EV-CPP	\$ 0.07340
SG-TOU	\$ 0.07595
S-EV	\$ 0.07323
PG	\$ 0.06093
PG-CPP	\$ 0.06868
TG	\$ 0.06217
TG-CPP	\$ 0.06897

RENEWABLE ENERGY CREDIT PURCHASE PRICE

The participating Customer may choose to retain or sell to the Company any renewable energy credits ("RECs") associated with the Off-Site Net Metering Facility. The Company will offer the following price if the customer chooses to sell its RECs to the Company.

Schedule OS-NM REC Purchase Price: \$ 0.00000

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ELECTRIC RATES
OFF-SITE NET METERING SERVICE
SCHEDULE OS-NM

RULES AND REGULATIONS

Should there be any conflict between this tariff and the applicable Residential, Commercial, and Industrial retail customer service tariff(s), the provisions herein will control. Service supplied under this rate schedule is subject to the terms and conditions set forth in the agreement between the Customer and Company, the Company's Rules and Regulations on file with the Commission, and the following conditions:

1. Customer will be responsible for installation and maintenance of the Off-Site Net Metering Facility. The Company will install, own, and maintain suitable metering and other equipment necessary for measuring the production from the Off-Site Net Metering Facility.
2. All Off-Site Net Metering Facilities shall be located entirely within the Customer's owned or leased property. The System may be owned, operated and maintained by either the Customer or a Third-Party Developer as defined in this Schedule.
3. Customer shall notify Company of any service failure or damage to the Company's or the Customer's or Third-Party Developer's equipment, as appropriate, necessary for service hereunder. Repair and/or replacement of Company equipment shall be provided by Company as soon as practicable, subject to the Company's operating schedules, after notification by Customer of service failure. Customer or Third-Party Developer, as appropriate, shall be responsible for repairing damage to Customer's or Third-Party Developer's equipment, as appropriate.
4. Customer or Third-Party Developer shall be responsible to ensure that the design and installation of the Off-Site Net Metering Facility is in compliance with the Rules and Regulations, General Section, Customer's Installation and Company's Safety Interference Interconnection Guidelines for Cogenerators, Small Power Producers and Customer-owned Generators, which may be updated from time to time and any technical guidance that may be promulgated and posted to the Company's website.
5. The Company may require Customers who are located on leased premises to provide reasonable documentation from the Customer's landlord, or other documentation, evidencing the tenant's right to install an Off-Site Net Metering Facility. Site moves will not be permitted for Off-Site Net Metering Facilities for which an Application has been submitted and accepted; any site move must be resubmitted as a new Application.

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RULES AND REGULATIONS – Cont'd

6. In the event that the Customer's Off-Site Net Metering Facility is removed or is inoperable, Customer shall notify Company of such fact and service under this tariff shall no longer be applicable.
7. To the extent Customer: (a) has an on-site Retail Renewable Distributed Generation Resource located in the Company's service territory and attributed to the same premise; (b) has another Off-Site Net Metering Facility at the same site attributed to the same premise; (c) is a subscriber to a Solar Rewards Community Resource (also referred to as a Community Solar Garden as defined in Schedule SRCS) with one or more subscriptions attributed to the same Customer premise; or (d) has any other existing Retail Distributed Generation attributable to the same Customer premise (off-site or on-site) as defined by Commission Rules; the aggregate amount of solar energy and retail distributed generation received from all systems cannot exceed two hundred (200) percent of the reasonably expected total average annual consumption of electricity at all properties owned or leased by the customer within the Company's service territory.
8. All electric power and energy delivered by the Company to the Customer hereunder shall be received and paid for by the Customer under the applicable Residential, Commercial, or Industrial service schedule selected by the Customer as such rates, terms, and conditions are on file and in effect from time to time with the Commission.
9. To the extent of any conflict between applicable Commission Rules and applicable statute, Colorado statute shall control.

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**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF COLORADO**

* * * * *

IN THE MATTER OF ADVICE NO. 1924) ELECTRIC FILED BY PUBLIC SERVICE) COMPANY OF COLORADO PUC NO. 8-) ELECTRIC TARIFF TO IMPLEMENT ITS) OFFSITE INTERCONNECTION TARIFF) EFFECTIVE JUNE 1, 2023.))	PROCEEDING NO. 21A-0625EG
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**NOTICE OF COMPLIANCE ADVICE LETTER
PURSUANT TO DECISION NO. C22-0678**

Pursuant to Rule 1207(g) of the Rules of Practice and Procedure, 4 Code of Colorado Regulations 723-1, Public Service Company of Colorado ("Public Service" or the "Company") hereby notifies the Colorado Public Utilities Commission ("Commission") of the filing of its Off-Site Program Compliance Advice Letter and Tariff. The Company is filing this tariff consistent with the Settlement Agreement¹ in Proceeding No. 21A-0625EG, and as directed by Paragraph 30 of Decision No. C22-0678, mailed November 3, 2022. The Off-Site Program Compliance Advice Letter and Tariff have been filed in Proceeding No. 23AL-0257E. The proposed effective date for the compliance tariff is June 1, 2023.

Dated this 23rd day of May, 2023.

¹ Proceeding No. 21A-0625EG, Hearing Exhibit 116 – Settlement Agreement.

Respectfully submitted,

By: /s/ Tyler E. Mansholt
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kotterbeck@wbklaw.com

**ATTORNEYS FOR PUBLIC SERVICE
COMPANY OF COLORADO**

CERTIFICATE OF SERVICE

I hereby certify that on May 23, 2023 the foregoing document was filed with the Colorado Public Utilities Commission (“Commission”) through the Commission e-filing system and served on the parties to this proceeding in accordance with applicable law and as shown on the Commission e-filing system’s automatically populated Certificate of Service accompanying such filing.

By: /s/ Jamie L. Cutlip-Gorman